

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land

Checked by Chief
 Copy N I D to Field Office
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 8-5-77
 OW ✓ WW TA
 GW OS PA

Location Inspected
 Bond released
 State of Fee Land

LOGS FILED

Driller's Log ✓
 Electric Logs (No.) ✓

E T E-I GR GR-N Micro
 Lat Mi-L Sonic Others

Date first production: 8/9/77 ○

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-70-603-410
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME White Mesa Unit
3. ADDRESS OF OPERATOR Box 460 Hobbs, N.M. 88240		8. FARM OR LEASE NAME White Mesa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 850' FNL'S 1740' FEL OF SEC. 4 At proposed prod. zone SAME		9. WELL NO. 115
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT White Mesa Desert Creek
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T. 42S, R. 24E
16. NO. OF ACRES IN LEASE		12. COUNTY OR PARISH San Juan
17. NO. OF ACRES ASSIGNED TO THIS WELL		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4740' GR		22. APPROX. DATE WORK WILL START* 1-4-77
23. PROPOSED CASING AND CEMENTING PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" NOW	18 #	400'	475 SX
12 1/2"	8 3/8" NOW	28 #	2800'	1250 SX
9 7/8"	5 1/2" NOW	14 #	5700'	400 SX

IT IS Proposed to Drill a straight Hole to A TD OF 5700' and Complete as a Ind. // Desert Creek o. / well.

See attached Proposed Well Plan for Formation TOPS, Logging, etc.

See Attached Diagram for B.O.P. Specs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>John A. Butterfield</u> TITLE <u>ADMIN. SUPERV.</u> DATE <u>11-5-76</u>	
(This space for Federal or State office use)	
PERMIT NO. <u>43-037-30330</u>	APPROVAL DATE
APPROVED BY	TITLE
CONDITIONS OF APPROVAL, IF ANY:	

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 11-5-76

BY: [Signature]

*See Instructions On Reverse Side

USGS-Farmington(4), UO GCG(3), WIOwners(6), MJL, BEA, File

Attachment to Form 9-331 C
Application for Permit to Drill

Continental Oil Company, White Mesa Unit No. 115
850' FNL and 1740' FEL of Section 4, T-42S, R-24E
San Juan County, Utah

1. The geologic name of the surface formation is Dakota Sand Stone.
2. The estimated tops of important geologic markers are shown on the attached Proposed Well Plan.
3. The proposed casing program is as follows:

 Surface - New 13 3/8" 48# K55 STC set at 400'
 Intermediate - 8 5/8" 32# K55 STC set at 2800'
 Production - New 5 1/2" 14# and 15# K55 STC set at 5700'
4. A drawing of an API Series 900 Blowout Preventer Specification is attached. Pipe rams and blinds will be checked to 1,000 PSI for 30 minutes when BOP is installed. BOP will be checked when casing string is set and operated daily for checks.
5. The proposed mud program is as follows:

 0-400' spud mud 8.5-9.0 pounds per gallon
 400'-5700' water gel 8.5-9.0 pounds per gallon
6. The auxiliary equipment to be used is:

 (1) kelly cocks
 (2) floats at the bit
7. It is proposed to run 2" and 5" GR-CNL-FDC-DIL Logs from TD to 4300'.
8. No abnormal pressures or temperatures are expected to be encountered in this well.
9. The anticipated starting date for this well is January 3, 1977, with a duration date of approximately twenty days.

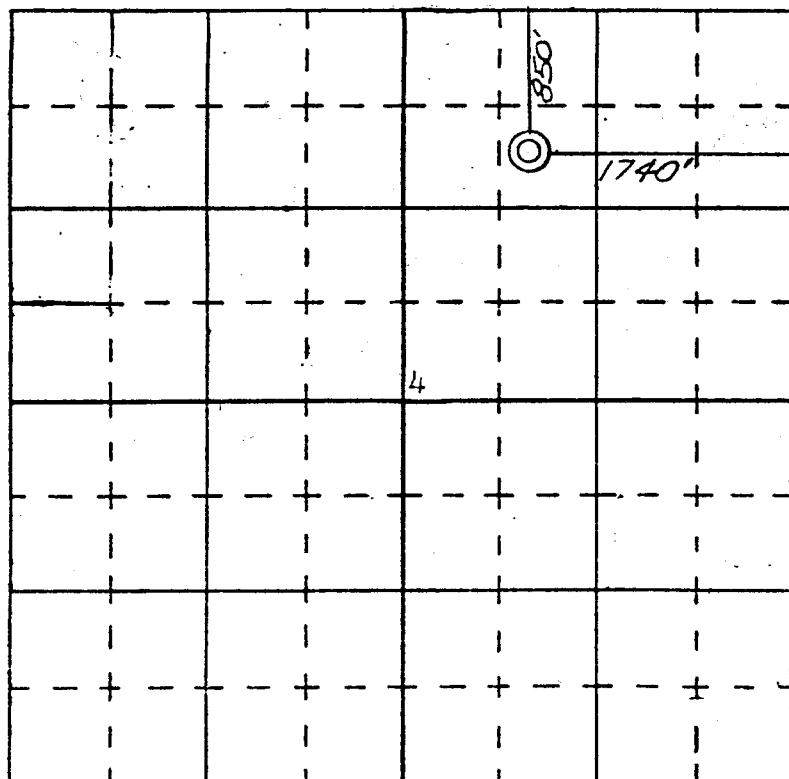
All distances must be from the outer boundaries of the Section

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

Certificate No. _____



COUNTY: San Juan

LOCATION: 850' FNL & 1740' FEL of
Sec 4, T-42S, R-24E .

STATE: Utah

DEPTH	FORMATION TOPS & TYPE	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING <i>New</i>		FRACTURE GRADIENT (PPG)	FORMATION PRESSURE GRADIENT (PPG)	MUD	
					SIZE	DEPTH			WEIGHT (PPG)	TYPE
	Dakota SS - Surface									
				17-1/2	13-3/8	400			8.5 9.0	Fresh Water
	Chinle 1380									
	Shinarump 2310	Possible waterflow		11						
	Coconino 2530			.or				10.5*		
	Organ Rock 2840			12-1/4	8-5/8	2800*		10.8		
	Cedar Mesa 3500		Logs-4300-TD 2" & 5" DIL GR-CNL-FDC DRAG 2" GR TO SURF							
	Hermosa 4570									
	Paradox 5350							Less than		Fresh
	Desert Creek 5550			7-7/8	5-1/2	5700	15.0 16.0	8.5	8.5 9.0	Water Gel
	TD 5700									
			*If waterflow encountered 8-5/8" OD casing will be set - if not encountered, hole size will be reduced and no 8-5/8" OD casing will be run.							

Date _____

Prepared by: _____

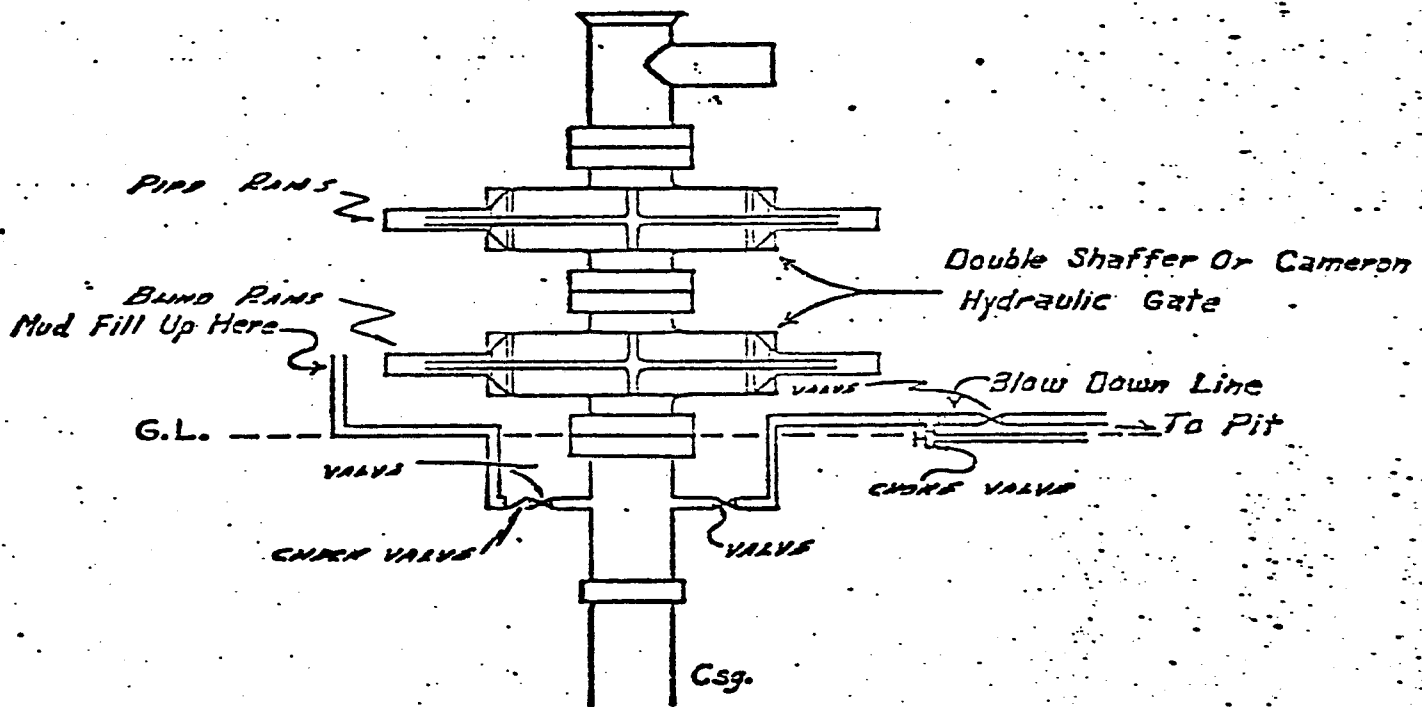
Approved _____

Div. Engineer

Drilling Dept.

CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications

WHITE MESA UNIT NO. 115



API Series 900

NOTE:

Manual and hydraulic controls with closing unit no less than 75' from well head.

SURFACE USE PLAN
Continental Oil Company, White Mesa Unit No. 115
850' FNL and 1740' FEL of Section 4, T-24S, R-24E
Lease 14-20-603-410, San Juan County, Utah

This plan is to accompany "Application for Permit to Drill" the subject well which is located approximately 5 miles on a direct line southwest of Aneth, Utah. The following is a discussion of pertinent information concerning possible effect which the proposed drilling of the well may have on the environment of the well and road sites and surrounding acreage. A copy will be posted on the derrick floor so that all contractors and sub-contractors will be aware of all items of this plan.

1. Existing Roads:

- A. The proposed well site is 850' FNL and 1740' FEL of Section 4, T-24S, R-24E, San Juan County, Utah.
- B. Exhibit "A" is a portion of a New Mexico road map showing existing black top roads. Directions to the location (outlined in red on map) from Shiprock, New Mexico are as follows: Travel 22 miles north on Highway No. 666; turn west on Highway No. 160 and go 12 miles; turn Northwest on Highway No. 41 and No. 262 and travel approximately 28 miles to Montezuma Creek; turn south across the San Juan River and refer to the White Mesa Unit signs on the right side of road and go approximately 6 miles to the well location.

C,D,E. The access roads are shown on Exhibits "B" and "C".

F. No improvement or maintenance are anticipated for the existing roads.

2. Planned Access Roads:

- A. Width and Length: None - Proposed location is adjacent to existing road.
- B. Turnouts: None.
- C. Drainage Design: None.
- D. Culverts, Cuts and Fills: None.
- E. Surfacing Material: None.
- F. Gates, Cattleguards, Fences: None.

3. Location of Existing Wells:

See Exhibit "C"

4. Location of Existing and/or Proposed Facilities:

A. Tank Batteries:

The existing tank battery is located in the NE/4 of Section 4 and located on Exhibit "C".

B. Producing Facilities: No additional producing facilities are required.

C. Oil Gathering Lines:

The flowline will lay (not buried) approximately 1500' southeast to the existing tank battery in the NE/4 of Section 4. Exhibit "C".

D. Other Lines:

No additional gas gathering, injection or disposal lines will be required.

E. Rehabilitation: Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

5. Water Supply - The water will be hauled from the water pond in section 33, T-41S, R-24E on the south side of road. Refer to Exhibit "C".

6. Source of Construction Materials:

A. Location sand.

B. Indian land.

7. Methods for Handling Waste Disposal:

Waste Disposal - Well cuttings will be disposed in reserve pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away, burned or buried with a minimum cover of 24" of dirt. See Exhibit "D" for location of pits. If well is productive, maintenance waste will be placed in special trash cans and hauled away periodically. Any produced water will be collected in tanks until hauled to an approved disposal system, or separate disposal applications will be submitted to the survey for appropriate approval.

8. Ancillary Facilities: None.

9. Well Site Layout:

Exhibit "D" shows the relative location and dimensions of the well pad, mud pit, reserve pit, trash pit, etc. The pad and pits are staked.

10. Plans for Restoration of Surface:

Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

11. Other information:

- a. Terrain - See Exhibit "C", topographic map of area.
- b. Soil - Rocky and sand.
- c. Vegetation - Sparse grass, Mormon Tea, Snakeweed.
- d. Surface Use - Grazing
- e. Ponds and Steams - Pond SE/4 of Section 33.
- f. Water Wells - None within three miles.
- g. Residences and Buildings - ½ mile north.
- h. Arroyos, Canyons, Etc. - See Exhibit "C".
- i. Well Sign - Sign identifying and locating well will be maintained at drill site with the spudding of the well.
- j. Open Pits - All pits containing mud or other liquids will be fenced.
- k. Archaeological Resources - None observed.

12. Operator's Representative - Field personnel who can be contacted concerning compliance of this Surface Use Plan are as follows:

B. E. Anderson
Petroleum Center Building
Room 215
501 Airport Drive
Farmington, New Mexico 87401
Phone: (505) 327-9557

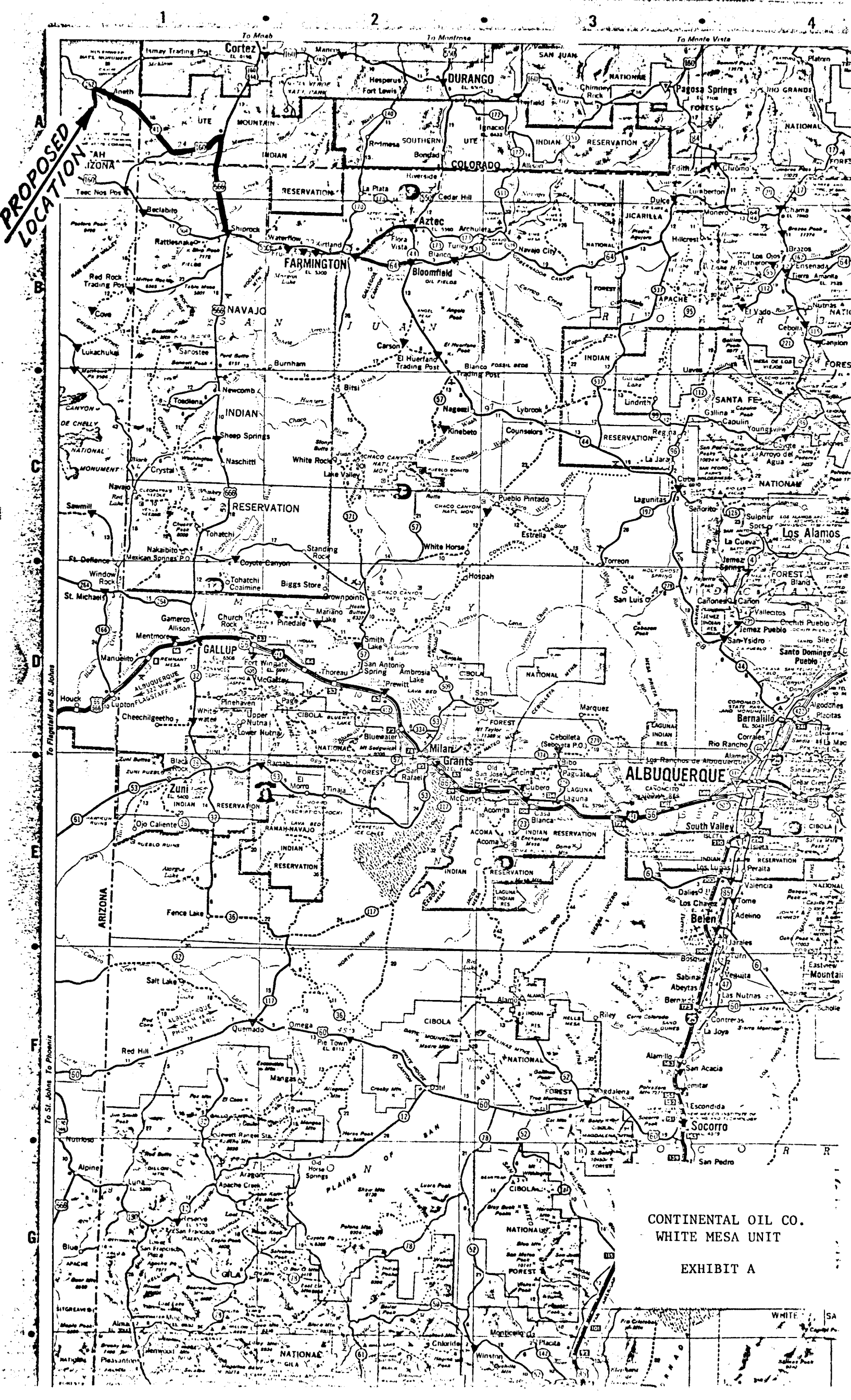
13. Certification - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Continental Oil Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

11-2-76

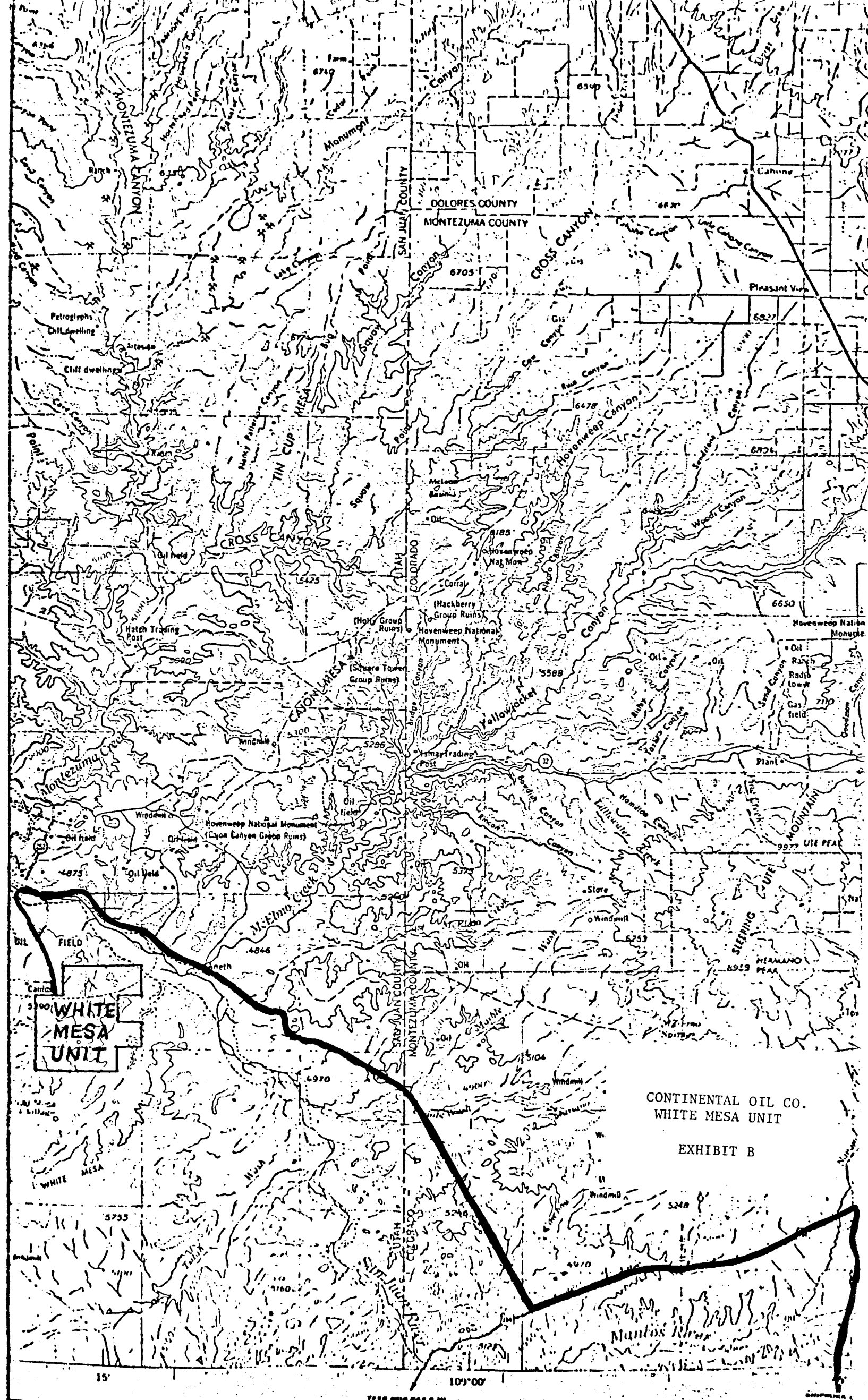


B. E. Anderson
Production Superintendent



CONTINENTAL OIL CO.
WHITE MESA UNIT

EXHIBIT A



CONTINENTAL OIL CO.
WHITE MESA UNIT

EXHIBIT B

WHITE
MESA
UNIT

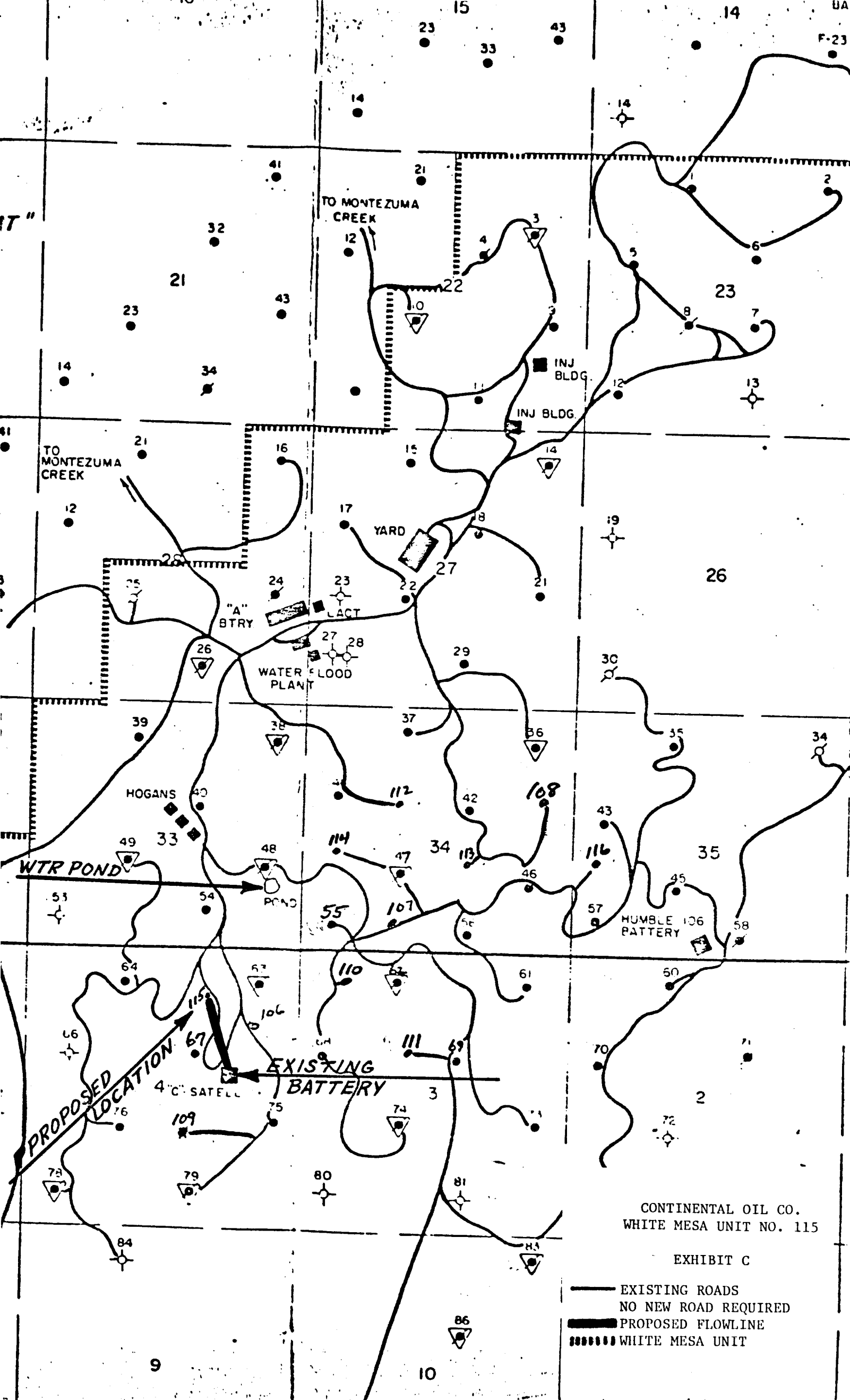
WHITE
MESA

15'

100' 00'

THE MESA UNIT

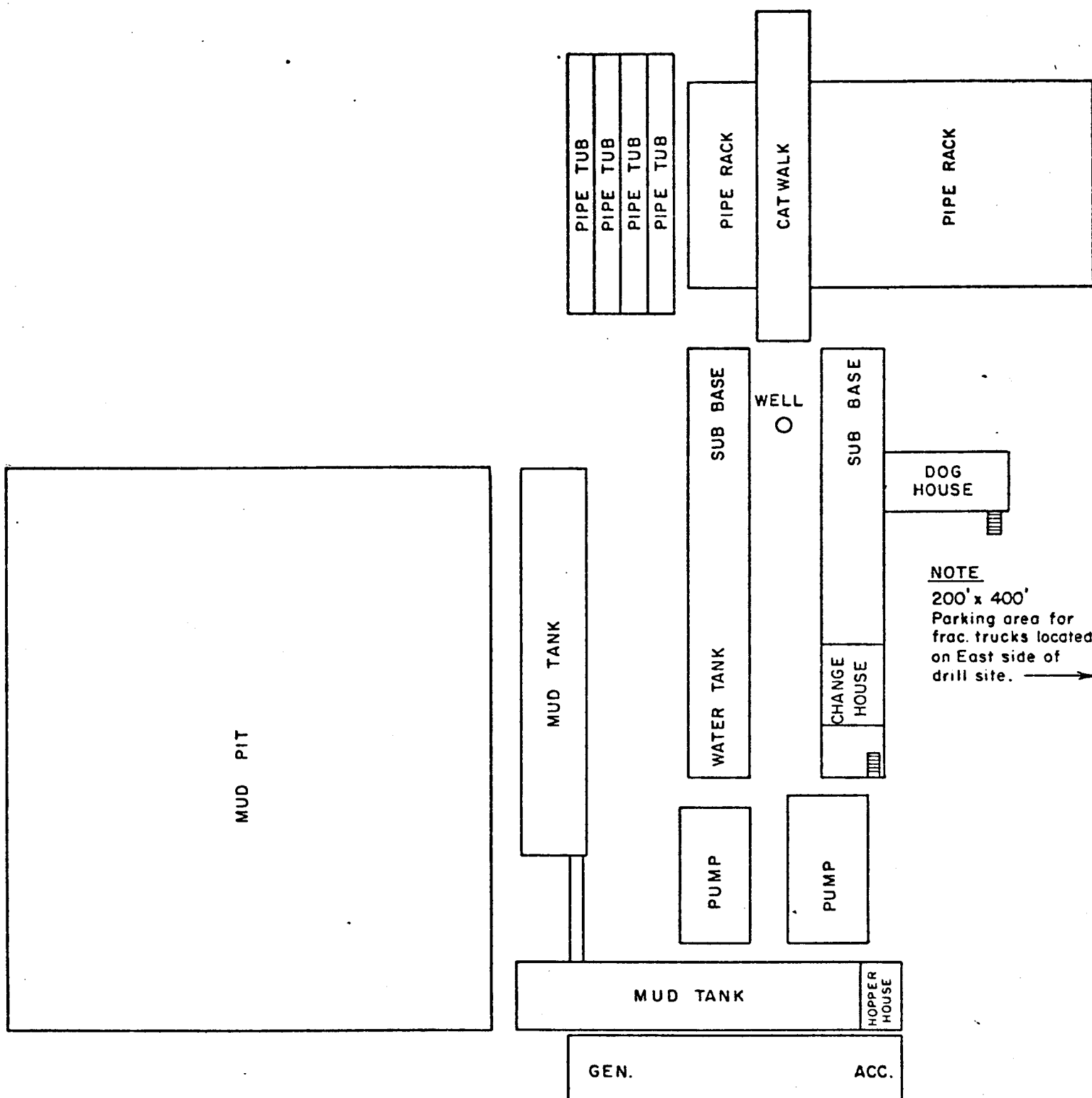
SHAWNEE



CONTINENTAL OIL CO.
WHITE MESA UNIT NO. 115

EXHIBIT C

- EXISTING ROADS
- NO NEW ROAD REQUIRED
- PROPOSED FLOWLINE
- WHITE MESA UNIT



NOTE
 200' x 400'
 Parking area for
 frac. trucks located
 on East side of
 drill site. →

TRASH
P.T

APPROX. RIG SITE DIMENSIONS
 160' x 200'

CONTINENTAL OIL COMPANY **PRODUCTION DEPARTMENT**



RIG LAYOUT

Engineer:

Draftsman: B.S.

Date:

WHITE MESA UNIT NO. 115
EXHIBIT "D"

FILE NOTATIONS

Date: Nov. 8-
Operator: Continental Oil Co.
Well No: White Mesa Unit # 115
Location: Sec. 4 T 42S R. 24E County: San Juan

File Prepared



Entered on N.I.D.



Card Indexed



Completion Sheet



Checked By:

Administrative Assistant:

[Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator:

[Signature]

Remarks:

Director:

[Signature]

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No. _____

☐

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

☐

O.K. Rule C-3

☐

O.K. In White Mesa Unit

☒

Other:

☐

Approved
Letter Written

L. P. Thompson
Division Manager
Production Department
Hobbs Division

Continental Oil Company
P.O. Box 460
1001 North Turner
Hobbs, New Mexico 88240
(505) 393-4141

November 8, 1976

Utah Board of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Gentlemen:

Application for Administrative Approval to Drill Three Wells in Exception
to the Spacing Provisions of the Order Entered in Cause No. 17

Confirming the telephone conversation October 18, 1976, between you and
our Mr. Lyon, we have forwarded under separate cover application for permit
to drill the following wells:

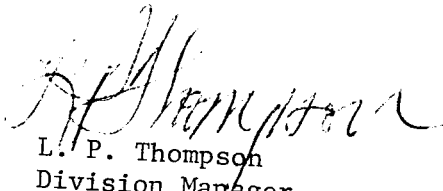
White Mesa Unit No. 114 - 1935' FSL and 940' FWL Section 34, T-41S,
R-24E

White Mesa Unit 115 - 1850' FWL and 1740' FEL Section 4, T-42S, R-24E

White Mesa Unit 116 - 1900' FSL 615' FWL Section 35, T-41S, R-24E

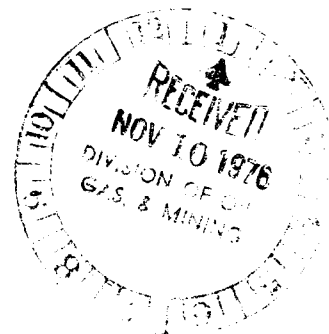
The wells described above are to be drilled to the Desert Creek formation
in the Greater Aneth Pool. Administrative approval of these three wells
is respectfully requested.

Yours very truly,


L. P. Thompson
Division Manager

VTL:dlh
CC:
CFE: FOH

R. G. Pruitt
79 South State
Suite 400
Salt Lake City, Utah 84111



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

White Mesa Unit

9. WELL NO.

115

10. FIELD AND POOL, OR WILDCAT

White Mesa Desert Creek

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 4, T. 42S, R. 24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Cancel Application For Permit to Drill

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

850' FNL & 1740' FEL OF SEC. 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4740' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

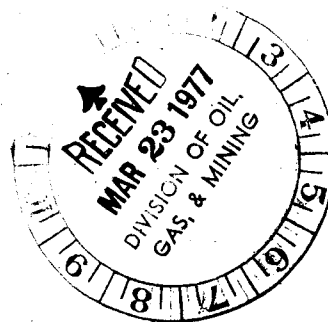
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Abandon Approved LocationREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Location of This Well will Be Changed to AN
Area That should Have Better Production Potential
Than The Original Location.



18. I hereby certify that the foregoing is true and correct.

SIGNED

W. A. Rutherford

TITLE

ADMIN. SUPV.

DATE

3-18-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USFS-Farmington(4), 406rc(3), W.I. owners(6), MTL, BEA, File



K
L. P. Thompson
Division Manager
Production Department
Hobbs Division
Western Hemisphere Petroleum Division

Continental Oil Company
P.O. Box 460
1001 North Turner
Hobbs, New Mexico 88240
(505) 393-4141

May 24, 1977

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

White Mesa Unit - Well No. 115

This letter confirms recent telephone conversation between your Mr. Driscoll and our Mr. Lyon. Application for a Permit to Drill the subject well, dated November 5, 1976 was forwarded to your office and was approved by Mr. Feight on November 8. On March 18, 1977 notice was sent you to cancel the original Application for Permit to Drill and requesting that the location of the well be changed.

It has now been determined that the original location is the preferable location for the well, and it is respectfully requested that you ignore the notice of change dated March 18, 1977; and you are hereby notified that it is our intention to drill a well at the original location, 850' FNL and 1740' FEL of Section 4, Township 42 South, Range 24 East, San Juan County, Utah.

Yours very truly,

L. P. Thompson

VTL/jj

CC:
Working Interest Owners
B. E. Anderson - Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
reverse side)FE-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

White Mesa Unit

9. WELL NO.

115

10. FIELD AND POOL, OR WILDCAT

White Mesa Desert Creek

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-42S, R-24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N-M, 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface
850' FNL & 1740' FEL OF SEC. 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4740'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded 7-9-77 and Drilled 17 1/2" Hole to 425'.
Set 13 3/8" 48", H-40 STFC CSG AT 417'. CMTD
w/300 SX class "B" CMT and 2% CACL2. Plug
Down AT 2:40 P.M. 7-10-77. CMT. Circ. Drilling
Ahead with 12 1/4" Hole.

JUL 19 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. [Signature]

TITLE

Admin. Surv.

DATE

7-19-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-Farmington (4), UOGM (3), W.I. Owners (6) MJL, BEA, File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *850' FNL + 1740' FEL*
AT TOP PROD. INTERVAL: *Same*
AT TOTAL DEPTH: *Same*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) *Set 5 1/2" CSG*

5. LEASE
14-20-603-410
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal
7. UNIT, AGREEMENT NAME
White Mesa Unit
8. FARM OR LEASE NAME
White Mesa Unit
9. WELL NO.
115
10. FIELD OR WILDCAT NAME
White Mesa Desert Creek
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T-42S, R-24E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILL 7 7/8" Hole From 2863' TO 5698' TD. Ran 5 1/2" 15.5# CSG and Set AT 5682'. CMTD. w/390 SX C/SS "B" CMT and 2% CACL2 Plug Down 4:55 PM 7-30-77 Released Rig 7-30-77. Shut-in waiting on completion Rig.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. A. Rutherford* TITLE *Admin. Supr.* DATE *8-23-77*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS- Farmington (4), WOFM (3), W.I. Owners (6), MTL, BEA, File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460 Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *850' FNL + 1740' FEL*
AT TOP PROD. INTERVAL: *Same*
AT TOTAL DEPTH: *Same.*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) *Set 8 1/2" CSG.*

5. LEASE
14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal

7. UNIT AGREEMENT NAME
White Mesa Unit

8. FARM OR LEASE NAME
White Mesa Unit

9. WELL NO.
115

10. FIELD OR WILDCAT NAME
White Mesa Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T-42S, R-24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' GR

RECEIVED
AUG 20 1977

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRLD 12 1/4" Hole From 425' TO 2863'. Set 8 5/8" 32# CSG AT 2852' and CMTD 1st Stage w/ 425 SX C/695 B" CMT and 2% CACL2. Plug Down AT 6:00 A.M. 7-18-77. Opened DV Tool, set AT 1490', and circulated 4 Hrs. CMTD 2nd Stage w/ 415 SX LTWT CMT and 2% CACL2, Plug Down AT 11:38 AM 7-18-77. WOC 18 Hrs, Tested TO 600 PSI, Hold OK. Drlg Ahead with 7 7/8" Hole.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm A. Butterfield* TITLE *Admin. Survr* DATE *8-23-77*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS-Farmington (4), 406M (3), W.I. Owners (6), MTH, BEA, File.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <i>Continental Oil Company</i>						5. LEASE DESIGNATION AND SERIAL NO. <i>14-20-603-410</i>	
3. ADDRESS OF OPERATOR <i>Box 460, Hobbs, N.M., 88240</i>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>Navajo Tribal</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface <i>850' FNL; 1740' FEL OF SEC. 4</i> At top prod. interval reported below <i>Same</i> At total depth <i>Same</i>						7. UNIT AGREEMENT NAME <i>White Mesa Unit</i>	
14. PERMIT NO.						9. WELL NO. <i>115</i>	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT <i>White Mesa Desert Creek</i>	
12. COUNTY OR PARISH <i>San Juan</i>						13. STATE <i>Utah</i>	
15. DATE SPUDDED <i>7-9-77</i>						16. DATE T.D. REACHED <i>7-27-77</i>	
17. DATE COMPL. (Ready to prod.) <i>8-5-77</i>						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <i>4740' GR.</i>	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD <i>5698'</i>	
21. PLUG, BACK T.D., MD & TVD <i>5628'</i>						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <i>Rotary</i>						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>5484'-5578' Desert Creek.</i>	
25. WAS DIRECTIONAL SURVEY MADE <i>yes</i>						26. TYPE ELECTRIC AND OTHER LOGS RUN <i>GR CNL FDC DIL</i>	
27. WAS WELL CORED <i>NO.</i>						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
<i>13 3/8"</i>	<i>48#</i>	<i>417'</i>	<i>17 1/2"</i>	<i>300 SX</i>			<i>-</i>
<i>8 1/2"</i>	<i>32#</i>	<i>2852'</i>	<i>12 1/2"</i>	<i>840 SX</i>			<i>-</i>
<i>5 1/2"</i>	<i>15.5#</i>	<i>5682'</i>	<i>7 7/8"</i>	<i>390 SX</i>			<i>-</i>
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<i>-</i>					<i>2 7/8"</i>	<i>5385'</i>	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<i>5484'-5500'; 5502'-12'; 5530'-40'; 5572'-78' w/ 2 JSF Desert Creek.</i>				DEPTH INTERVAL (MD) <i>5484'-5578'</i>			
				AMOUNT AND KIND OF MATERIAL USED <i>14500 Gals 28% Acid.</i>			
33. PRODUCTION							
DATE FIRST PRODUCTION <i>8-9-77</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>Pumping</i>				WELL STATUS (Producing or shut-in) <i>Producing</i>	
DATE OF TEST <i>8-15-77</i>	HOURS TESTED <i>24</i>	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. <i>57</i>	GAS—MCF. <i>75</i>	WATER—BBL. <i>17</i>	GAS-OIL RATIO <i>40.1</i>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <i>Sold</i>						TEST WITNESSED BY <i>P.W. G. Los</i>	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm. A. Rutherford

TITLE

ADMIN. SUPERV.

DATE

8-23-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-Farmington (4), HOGAN (3), W.I. OWNERS (6), MJL, BEA, F. L.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Hermosa	4456	
				Pardox	5266	
				Desert	5472	
				Creek		

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

**DIVISION OF
OIL, GAS & MINING**

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

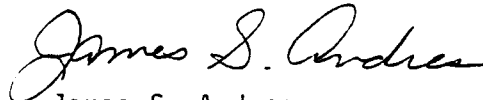
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	41S 24E	33-21	16448	78	42S 24E	4-14	16448
2	"	23-41	16001	40	"	33-32	15352	79	"	4-34	16449
3	"	22-42	16437	41	"	34-12	15353	80	"	3-14	10254
4	"	22-32	15759	42	"	34-32	15354	81	"	3-34	10253
5	"	23-12	16002	43	"	35-12	15529	82	"	2-14	15537
6	"	23-32	16003	44	"	36-12	15530	83	"	10-41	16450
7	"	23-33	16004	45	"	35-23	15331	84	"	9-21	10256
8	"	23-23	16005	46	"	34-43	15355	85	"	8-41	15371
9	"	22-43	15760	47	"	34-23	16444	86	"	10-32	15372
10	"	22-23	16438	48	"	33-43	15356	87	"	11-11	10569
11	"	22-34	15761	49	"	33-23	16445	88	"	11-14	10570
12	"	23-14	16006	50	41S 24E	32-23	15357	89	Water Sply Well		
13	"	23-34	11208	51	"	32-14	10249	90	"	"	"
14	"	27-41	16439	52	"	32-34	15358	91	"	"	"
15	"	27-21	16254	53	"	33-14	10245	92	"	"	"
16	"	28-41	16440	54	"	33-34	15359	93	"	"	"
17	"	27-12	15345	55	"	34-14	15360	94	"	"	"
18	"	27-32	15346	56	"	34-34	15361	95	"	"	"
19	"	26-12	10563	57	"	35-14	15532	96	"	"	"
20	"	25-23	10564	58	"	35-34	15533	97	"	"	"
21	"	27-43	15347	59	42S 24E	1-41	NO API	98	"	"	"
22	"	27-23	15348	60	42S 24E	2-21	15534	99	"	"	"
23	"	27-13	10284	61	"	3-41	15362	100	"	"	"
24	"	28-43	15349	62	"	3-21	15363	101	"	"	"
25	"	28-23	10244	63	"	4-41	16446	102	"	"	"
26	"	28-34	16441	64	"	4-21	15364	103	"	"	"
27	"	27-14	10285	65	"	6-32	10257	104	"	"	"
28	"	27-14A	11343	66	"	4-12	10255	105	"	"	"
29	"	27-34	16255	67	"	4-32	15365	106	42S 24E	4-42	30078
30	"	26-14	10565	68	"	3-12	15366	107	41S 24E	34-24	30098
31	"	25-14	15525	69	"	3-32	15367	108	"	34-42	30102
32	"	25-34	10566	70	42S 24E	2-12	15535	109	42S 24E	4-33	30292
33	"	36-21	15526	71	"	2-32	15536	110	42S 24E	3-11	30293
34	"	35-41	15527	72	"	2-23	10568	111	"	3-22	30294
35	"	35-21	15528	73	"	3-43	15368	112	41S 24E	34-22	30295
36	"	34-41	16442	74	"	3-23	16447	113	"	34-33	30296
37	"	34-21	15350	75	"	4-43	15369	114	Proposed not drld		
38	"	33-41	16443	76	"	4-23	15370	115	"	4-31	30330
39	"	33-21	15351	77	"	5-13	16523	116	41S 24E	35-13	30331

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: SUPERIOR OIL COMPANY

FIELD: WHITE MESA LEASE: NAV 14-20-603-410

WELL # #115 SWNE SEC. 4 TOWNSHIP 42S RANGE 24E

STATE FED. FEE DEPTH 5698 TYPE WELL POW MAX. INJ. PRESS. NA

TEST DATE 9/12/84

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u>13 3/8"</u>	<u>417</u>	<u>300</u>			
<u>INTERMEDIATE</u>	<u>8 5/8"</u>	<u>2852</u>	<u>840</u>	<u>0 psi*</u>		
<u>PRODUCTION</u>	<u>5 1/2"</u>	<u>5682</u>	<u>390</u>	<u>gas being separated thru</u>	<u>CTA</u>	
<u>TUBING</u>	<u>2 7/8"</u>	<u>5585</u>	<u>Pack</u>	<u>pumping</u>		

REMARKS:

*No suction - no blow

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R. D. Baker

R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
NAVAJO TRIBAL	34-33	SAN JUAN	UT	NW	SE	34-41S-25E	PROD OP	43-037-30430	14-20-3002		25-003002
	34-42	SAN JUAN	UT	SE	NE	34-41S-25E	PROD OP	43-037-30406	14-20-3002	DSCR/1	25-003002
	34-42/2	SAN JUAN	UT	SE	NE	34-41S-25E	PROD SI	43-037-30406	14-20-3002	DSCR/2	96-004193
	34-43	SAN JUAN	UT	SW	NE	34-41S-25E		43-037-30471	14-20-3002		
S.E. MC ELMO	Q-29	SAN JUAN	UT	NE	NE	29-41S-25E	PROD OF	43-037-15524	14-20-603-264		21-000264
WHITE MESA	2-11	SAN JUAN	UT	NW	NW	2-42S-24E	PROD OP	43-037-31005	14-20-603-259		96-004193
	2-12	SAN JUAN	UT	SW	NW	2-42S-24E	PROD OP	43-037-15535	14-20-603-259		96-004193
	2-14	SAN JUAN	UT	SW	SW	2-42S-24E	PROD SI	43-037-15537	14-20-603-259		96-004193
	2-21	SAN JUAN	UT	NE	NW	2-42S-24E	INJ OP	43-037-15534	14-20-603-259		96-004193
	2-32	SAN JUAN	UT	SW	NE	2-42S-24E	PROD SI	43-037-15536	14-20-603-259		96-004193
	3-11	SAN JUAN	UT	NW	NW	3-42S-24E	PROD OP	43-037-30293	14-20-603-410		96-004193
	3-12	SAN JUAN	UT	SW	NW	3-42S-24E	INJ OP	43-037-15366	14-20-603-410		96-004193
	3-21	SAN JUAN	UT	NE	NW	3-42S-24E	INJ OF	43-037-15363	14-20-603-410		96-004193
	3-23	SAN JUAN	UT	NE	SW	3-42S-24E	INJ TA	43-037-16447	14-20-603-410		96-004193
	3-32	SAN JUAN	UT	SW	NE	3-42S-24E	PROD OP	43-037-15367	14-20-603-410		96-004193
	3-41	SAN JUAN	UT	NE	NE	3-42S-24E	PROD SI	43-037-15362	14-20-603-410		96-004193
	3-43	SAN JUAN	UT	NE	SE	3-42S-24E	PROD OP	43-037-15368	14-20-603-410		96-004193
	4-14	SAN JUAN	UT	NE	SE	4-42S-24E	INJ OP	43-037-16448	14-20-603-410		96-004193
	4-21	SAN JUAN	UT	NE	NW	4-42S-24E	INJ OP	43-037-15364	14-20-603-410		96-004193
	4-22	SAN JUAN	UT	SE	NW	4-42S-24E	PROD TA	43-037-31069	14-20-603-410		96-004193
	4-23	SAN JUAN	UT	NE	SW	4-42S-24E	PROD SI	43-037-15370	14-20-603-410		96-004193
	4-24	SAN JUAN	UT	SE	SW	4-42S-24E	PROD OP	43-037-31006	14-20-603-410		96-004193
	4-31	SAN JUAN	UT	NW	NE	4-42S-24E	PROD OP	43-037-30330	14-20-603-410		96-004193
	4-32	SAN JUAN	UT	SW	NE	4-42S-24E	INJ OP	43-037-15365	14-20-603-410		96-004193
	4-33	SAN JUAN	UT	NW	SE	4-42S-24E	PROD OP	43-037-30292	14-20-603-410		96-004193
	4-34	SAN JUAN	UT	SW	SE	4-42S-24E	INJ OP	43-037-16449	14-20-603-410		96-004193
	4-41	SAN JUAN	UT	NE	NE	4-42S-24E	INJ OP	43-037-16446	14-20-603-410		96-004193
	4-42	SAN JUAN	UT	SE	NE	4-42S-24E	PROD OP	43-037-30078	14-20-603-410		96-004193
	4-45	SAN JUAN	UT	NE	SE	4-42S-24E	INJ OP	43-037-15369	14-20-603-410		96-004193
	8-41	SAN JUAN	UT	NE	NE	8-42S-24E	PROD SI	43-037-15371	14-20-603-408		96-004193

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mobil Oil Corporation

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FNL, 1740' FEL, Sec. 4, T42S, R24E

5. Lease Designation and Serial No.

14-20-603-410

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA, Agreement Designation

White Mesa Unit

8. Well Name and No.

4-31

9. API Well No.

43-037-30330

10. Field and Pool, or Exploratory Area

Greater Aneth

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operatorship
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of October 1, 1992

US Oil & Gas, Inc.
P.O. Box 270
Dolores, CO 81323

Will Be Taking Over Operatorship

RECEIVED

NOV 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician Date 10-23-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero
Utah Natural Resources
Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley

Mandy Woosley,
Corporate Secretary

MW/lu

Enclosures

✓Type: Oil Well
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34 23-43
API No: 43-037-15349

✓Type: Oil Well
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E
Lease: 14-20-603-409
Name: 27-23
API No: 43-037-15345

✓Type: Oil Well
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-32
API No: 43-037-15621

✓Type: Oil Well
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-34
API No: 43-037-15358

✓Type: Oil Well
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-12
API No: 43-037-15345

✓Type: Oil Well
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-14
API No: 43-037-16006

✓Type: Oil Well
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-41
API No: 43-037-15362

✓Type: Oil Well
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-34
API No: 43-037-15533

✓Type: Oil Well
Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-23
API No: 43-037-15357

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258A
Name: 35-21
API No: 43-037-15528

✓Type: Oil Well
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E
Lease: 14-20-603-408
Name: 8-41
API No: 43-037-15371

✓Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-258
Name: 35-12
API No: 43-037-15529

✓Type: Oil Well
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-21
API No: 43-037-15535

✓Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-43
API No: 43-037-15355

✓Type: Oil Well
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-34
API No: 43-037-15361

✓Type: Oil Well
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-32
API No: 43-037-15354

✓Type: Oil Well
Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-23
API No: 43-037-16444

✓Type: Oil Well
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-21
API No: 43-037-15350

✓Type: Oil Well
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-14
API No: 43-037-15360

✓Type: Oil Well
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-12
API No: 43-037-15353

✓Type: Oil Well
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-34
API No: 43-037-15359

✓Type: Oil Well
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-23
API No: 43-037-16445

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-21
API No: 43-037-15364

✓Type: Oil Well
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-21
API No: 43-037-15363

✓Type: Oil Well
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-12
API No: 43-037-15366

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-32
API No: 43-037-15365

✓Type: Oil Well
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-24
API No: 43-037-30098

✓Type: Oil Well
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-21
API No: 43-037-15348

✓Type: Oil Well
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-355A
Name: 22-34
API No: 43-037-15761

✓Type: Oil Well
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-42
API No: 43-037-30102

✓Type: Oil Well
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 22-27 27-22
API No: 43-037-31064

✓Type: Oil Well
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
Lease: 14-20-603-409
Name: 33-44
API No: 43-037-15359

✓Type: Oil Well
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-13
API No: 43-037-30331

✓Type: Oil Well
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-42
API No: 43-037-30078

✓Type: Oil Well
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E
Lease: 14-20-603-410
Name: 4-24
API No: 43-037-31006

✓Type: Oil Well
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-12
API No: 43-037-15530

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
Lease: 14-20-603-410
Name: 10-32
API No: 43-037-15372

✓Type: Oil Well
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-13
API No: 43-037-31066

✓Type: Oil Well
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-22
API No: 43-037-30295

✓Type: Oil Well
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-34
API No: 43-037-16255

✓Type: Oil Well
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-43
API No: 43-037-15347

✓Type: Oil Well
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
Lease: 14-20-603-355A
Name: 22-43
API No: 43-037-15760

✓Type: Oil Well
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-12
API No: 43-037-16002

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-21
API No: 43-037-16000

✓Type: Oil Well
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-42
API No: 43-037-31043

✓Type: Oil Well
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-11
API No: 43-037-31005

✓Type: Oil Well
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-12
API No: 43-037-15535

✓Type: Oil Well
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-14
API No: 43-037-15532

✓Type: Oil Well
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-23
API No: 43-037-15531

✓Type: Oil Well
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-21
API No: 43-037-15526

✓Type: Oil Well
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
Lease: 14-20-603-258
Name: 25-14
API No: 43-037-15525

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-31
API No: 43-037-30330

✓Type: Oil Well
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-44
API No: 43-037-31067

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-410
Name: 34-31
API No: 43-037-31054

✓Type: Oil Well
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-11
API No: 43-037-30293

✓Type: Oil Well
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
Lease: 14-20-603-410
Name: 4-33
API No: 43-037-30292

✓Type: Oil Well
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-41
API No: 43-037-16001

✓Type: Oil Well
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-41
API No: 43-037-16446

Type: Oil Well
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-21
API No: 43-037-15528

Type: Oil Well
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-32
API No: 43-037-16003

Type: Oil Well
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34
API No: 43-037-16441

Type: Oil Well
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-42
API No: 43-037-16437

Type: Oil Well
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-43
API No: 43-037-15369

Type: Oil Well
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-43
API No: 43-037-155356

Type: Oil Well
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-41
API No: 43-037-16443

Type: Oil Well
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-32
API No: 43-037-15759

Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-23
API No: 43-037-16438

Type: Oil Well
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-34
API No: 43-037-16449

Type: Oil Well
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E
Lease: 14-20-603-410
Name: 4-14
API No: 43-037-16448

Type: Oil Well
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-23
API No: 43-037-06447

Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-23
API No: 43-037-16005

Type: Oil Well
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-14
API No: 43-037-15537

Type: Oil Well
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-22
API No: 43-307-31068

Type: Oil Well
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-43
API No: 43-037-15368

Type: Oil Well
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E
Lease: 14-20-603-410
Name: 4-22
API No: 43-037-31069

Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-32
API No: 43-037-15352

Type: Oil Well
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-32
API No: 43-037-15346

Type: Oil Well
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-23
API No: 43-037-10244

Type: Oil Well
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-41
API No: 43-037-16440

Type: Oil Well
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-32
API No: 43-037-15536

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1- LCR / CCL
2- DTS/57-1004
3- VLC
4- RJF/ ✓
5- RJA
6- ADA

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)

(MOBIL OIL CORPORATION)

TO (new operator) U S OIL & GAS, INC.
(address) PO BOX 270
DOLORES, CO 81323
MANDY WOOSLEY
phone (303) 882-7923
account no. N7420

FROM (former operator) M E P N A
(address) POB 219031 1807A RENTWR
DALLAS, TX 75221-2585
SHIRLEY TODD/MIDLAND, TX
phone (915) 688-2585
account no. N 7370

Well(s) (attach additional page if needed):

***WHITE MESA UNIT (NAVAJO)**

Name: <u>*SEE ATTACHED*</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 11-2-92) (Reg. 12-16-92) (Rec'd 12-24-92)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #11,5940.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
- 6 6. Cardex file has been updated for each well listed above. *(12-29-92)*
- 7 7. Well file labels have been updated for each well listed above. *(12-29-92)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1/19/93 1993. If yes, division response was made by letter dated 1/19/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1/19/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: 1/19/93 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 921216 Btm / Farmington N.m. Not approved by the BIA as of yet.
- 921229 Btm / Farmington N.m. " "
- 921229 MEPNA / US Oil & Gas - Requested UIC Form 5 (oper. chg. per Admin.) * Rec'd 1-7-93.



US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

By J.W.

PB/mw

Enclosures

525 N. BROADWAY, CORTEZ, CO 81321
PHONE (970) 565-0793 FAX (970) 565-7112

43-037-30330

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS # 26-12 P&Ad ✓ 35-22 P&Ad
 26-14 P&Ad ✓ 35-12 WIW
 25-23 P&Ad ✓ 35-13 POW
 ✓ 25-14 POW ✓ 35-14 POW
 25-34 P&Ad ✓ 35-23 T&Ad (PA)
 ✓ 35-21 P&Ad ✓ 35-34 POW
 35-41 P&Ad

TRACT # 2 LEASE # 14-20-603-258

WELLS # ✓ 36-21 POW
 ✓ 36-12 POW
 36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS # ✓ 2-11 POW 2-23 P&Ad
 ✓ 2-21 WIW ✓ 2-14 P&Ad
 ✓ 2-12 POW 11-11 D&Ad
 2-23 P&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS # ✓ 22-32 P&Ad ✓ 22-43 POW
 ✓ 22-42 P&Ad ✓ 22-34 POW
 ✓ 22-23 P&Ad

TRACT # 6 LEASE # 14-20-603-370

WELLS # ✓ 23-21 POW ✓ 23-23 P&Ad
 ✓ 23-41 POW 23-33 P&Ad
 ✓ 23-12 POW ✓ 23-14 POW
 ✓ 23-32 P&Ad 23-34 P&Ad
 ✓ 23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELLS # ✓ 32-23 POW
 32-14 P&Ad
 ✓ 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS # 5-43 P&Ad
 ✓ 8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS # 27-41 P&Ad 27-13 P&Ad
 ✓ 27-32 P&Ad ✓ 27-23 POW
 27-14 P&Ad 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS # ✓ 27-21 POW ✓ 34-22 POW ✓ 3-1-21 WIW
 ✓ 27-22 POW ✓ 34-42 POW 3-1-41 P&Ad
 ✓ 28-43 P&Ad ✓ 34-44 POW ✓ 3-1-12 WIW
 ✓ 28-34 P&Ad 27-12 POW ✓ 3-1-32 WIW
 ✓ 27-34 POW ✓ 28-41 P&Ad ✓ 3-1-24 POW
 33-21 P&Ad 28-23 P&Ad ✓ 3-1-43 P&Ad
 ✓ 34-31 POW 27-43 POW 3-1-14 P&Ad
 ✓ 33-32 P&Ad ✓ 33-41 P&Ad ✓ 3-1-13 POW
 ✓ 33-23 POW ✓ 33-43 P&Ad ✓ 3-1-14 WIW
 ✓ 33-34 WIW ✓ 33-44 POW ✓ 3-1-33 POW
 ✓ 34-23 WIW ✓ 34-34 WIW

TRACT # 11 LEASE # 14-20-603 410

WELLS # ✓ 4-21 WIW ✓ 4-32 T&Ad ✓ 3-21 WIW 10-31 POW
 ✓ 4-31 POW 4-23 P&Ad ✓ 3-41 POW 10-41 P&Ad
 ✓ 4-41 POW ✓ 4-33 POW ✓ 3-12 WIW
 ✓ 4-42 POW ✓ 4-43 P&Ad ✓ 3-32 POW
 4-12 P&Ad ✓ 4-14 P&Ad 3-22 PURPOSED
 ✓ 4-22 P&Ad ✓ 4-24 POW ✓ 3-23 P&Ad
 ✓ 4-34 P&Ad ✓ 3-11 T&Ad ✓ 3-43 P&Ad
 3-14 P&Ad 3-34 P&Ad 9-21 P&Ad

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WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD ✓ 35-22 P&AD
26-14 P&AD ✓ 35-12 WIW
25-23 P&AD ✓ 35-13 POW
✓ 25-14 POW ✓ 35-14 POW
✓ 25-34 P&AD ✓ 35-23 P&AD
✓ 35-21 P&AD ✓ 35-34 POW
✓ 35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # ✓ 36-21 POW
✓ 36-12 POW
✓ 36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # ✓ 2-11 POW ✓ 2-23 P&AD
✓ 2-21 WIW ✓ 2-14 P&AD
✓ 2-12 POW ✓ 11-11 D&AD
✓ 2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # ✓ 22-32 P&AD ✓ 22-43 POW
✓ 22-42 P&AD ✓ 22-34 POW
✓ 22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # ✓ 23-21 POW ✓ 23-23 P&AD
✓ 23-41 POW ✓ 23-33 P&AD
✓ 23-12 POW ✓ 23-14 POW
✓ 23-32 P&AD ✓ 23-34 P&AD
✓ 23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # ✓ 32-23 POW
✓ 32-14 P&AD
✓ 32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # ✓ 5-43 P&AD
✓ 8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # ✓ 27-41 P&AD ✓ 27-13 P&AD
✓ 27-32 P&AD ✓ 27-23 POW
✓ 27-14 P&AD ✓ 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409
WELL # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW
✓ 27-22 POW ✓ 34-42 POW ✓ 34-41 P&AD
✓ 28-43 P&AD ✓ 34-44 POW ✓ 34-12 WIW
✓ 27-34 P&AD ✓ 27-12 POW ✓ 34-32 WIW
✓ 33-21 P&AD ✓ 28-41 P&AD ✓ 34-24 POWSI
✓ 34-31 POW ✓ 28-23 P&AD ✓ 34-43 WIW
✓ 33-32 P&AD ✓ 27-43 POW ✓ 33-14 P&AD
✓ 33-23 POW ✓ 33-41 P&AD ✓ 34-13 POW
✓ 33-34 WIW ✓ 33-43 P&AD ✓ 34-14 WIW
✓ 34-23 WIW ✓ 33-44 POW ✓ 34-33 POW
✓ 28-34 P&AD ✓ 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # ✓ 4-21 WIW ✓ 4-32 T&AD ✓ 3-21 WIW 10-31 POW
✓ 4-31 POW ✓ 4-23 P&AD ✓ 3-41 POW 10-41 P&AD
✓ 4-41 WIW ✓ 4-33 POW ✓ 3-12 WIW
✓ 4-42 POW ✓ 4-43 P&AD 34-32 POW
4-12 P&AD ✓ 4-14 P&AD 3-22 PROPOSED
✓ 4-22 P&AD ✓ 4-24 POW ✓ 3-23 P&AD
✓ 4-34 P&AD ✓ 3-11 T&AD ✓ 3-43 P&AD
3-14 P&AD ✓ 3-34 P&AD ✓ 9-21 P&AD



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43-037-30330

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

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FEB 21 2001

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 7 LEASE # 14-20-603-258

WELL #	26-12 P&AD	35-22 P&AD
	26-14 P&AD	35-12 WIW
	25-23 P&AD	35-13 POW
	25-14 POW	35-14 POW
	25-34 P&AD	35-23 P&AD
	35-21 P&AD	35-34 POW
	35-41 P&AD	

TRACT # 8 LEASE # 14-20-603-259

WELL #	36-21 POW
	36-12 POW
	36-22 P&AD

TRACT # 9 LEASE # 14-20-603-260

WELL #	2-11 POW	2-23 P&AD
	2-21 WIW	2-14 P&AD
	2-12 POW	11-11 D&AD
	2-23 P&AD	

TRACT # 10 LEASE # 14-20-603-261

WELL #	22-32 P&AD	22-43 POW
	22-42 P&AD	22-34 POW
	22-23 P&AD	

TRACT # 11 LEASE # 14-20-603-270

WELL #	23-21 POW	23-23 P&AD
	23-41 POW	23-33 P&AD
	23-12 POW	23-14 POW
	23-32 P&AD	23-34 P&AD
	23-42 POW	

TRACT # 12 LEASE # 14-20-603-271

WELL #	32-23 POW
	32-14 P&AD
	32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL #	5-43 P&AD
	8-41 P&AD

TRACT # 13 LEASE # 14-20-603-409

WELL #	27-41 P&AD	27-13 P&AD
	27-32 P&AD	27-23 POW
	27-14 P&AD	27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409

WELL #	27-21 POW	34-22 POW	34-21 WIW
	27-22 POW	34-42 POW	34-41 P&AD
	28-43 P&AD	34-44 POW	34-12 WIW
	27-34 P&AD	27-12 POW	34-32 WIW
	33-21 P&AD	28-41 P&AD	34-24 POW
	34-31 POW	28-23 P&AD	34-43 WIW
	33-32 P&AD	27-43 POW	33-14 P&AD
	33-23 POW	33-41 P&AD	34-13 POW
	33-34 WIW	33-43 P&AD	34-14 WIW
	34-23 WIW	33-44 POW	34-33 POW
	28-34 P&AD	34-34 WIW	

TRACT # 11 LEASE # 14-20-603-410

WELL #	4-21 WIW	4-32 POW	3-21 WIW	10-31 POW
	4-31 POW	4-23 P&AD	3-41 POW	10-41 P&AD
	4-41 WIW	4-33 POW	3-12 WIW	
	4-42 POW	4-43 P&AD	34-32 POW	
	4-12 P&AD	4-14 P&AD	3-22 PROPOSED	
	4-22 P&AD	4-24 POW	3-23 P&AD	
	4-34 P&AD	3-11 POW	3-43 P&AD	
	3-14 P&AD	3-34 P&AD	9-21 P&AD	

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US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

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DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258

WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355

WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370

WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409

WELL # 27-21 POW 34-22 POW 34-21 WIW
27-22 POW 34-42 POW 34-41 P&AD
28-43 P&AD 34-44 POW 34-12 WIW
27-34 P&AD 27-12 POW 34-32 WIW
33-21 P&AD 28-41 P&AD 34-24 POW
34-31 POW 28-23 P&AD 34-43 WIW
33-32 P&AD 27-43 POW 33-14 P&AD
33-23 POW 33-41 P&AD 34-13 POW
33-34 WIW 33-43 P&AD 34-14 WIW
34-23 WIW 33-44 POW 34-33 POW
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410

WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
4-41 WIW 4-33 POW 3-12 WIW
4-42 POW 4-43 P&AD 34-32 POW
4-12 P&AD 4-14 P&AD 3-22 PROPOSED
4-22 P&AD 4-24 POW 3-23 P&AD
4-34 P&AD 3-11 POW 3-43 P&AD
3-14 P&AD 3-34 P&AD 9-21 P&AD

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